



Execution of Customers' Connections

Date	Venues	(\$)Fees	Book your seat
18 Feb -22 Feb 2024	Cairo	2900	Register Now

Course Overview

To explain the Execution Of Customers' Connections

Course Objective

- National Electricity Rules
- Describe the Requirements of the AEREs 2009 Distribution Determination.
- Highlight the Endeavour Energy's business
- Summary of Tariff Classes
- Guide the Need for Tariff Reform
- Calculation of Network Use of System Tariffs
- Endeavour Energy's Network Tariffs

Who Should Attend?

Electrical, Operation, Production, planning and Maintenance Engineers, Technicians should benefit from this course. Also Senior Technicians can update and refresh their knowledge by attending this course.

Course Outline

1 INTRODUCTION

- 1.1 National Electricity Rules
- 1.2 Scope of Endeavour Energy's pricing proposal
- 1.3 Structure of Endeavour Energy's pricing proposal
- 1.4 Confidentiality

2 REGULATORY REQUIREMENTS

- 2.1 Requirements of the Rules
- 2.2 Requirements of the AEREs 2009 Distribution Determination

3 BUSINESS CHARACTERISTICS

- 3.1 Summary

3.2 Endeavour Energy's business

3.3 Characteristics of the region

3.4 Endeavour Energy's customer and demand profile

4 TARIFF CLASSES

4.1 Regulatory requirements

4.2 Summary of Tariff Classes

4.3 Low Voltage Energy Tariff Class

4.4 Low Voltage Demand Tariff Class

4.5 High Voltage Demand Tariff Class

4.6 Subtransmission Voltage Demand Tariff Class

4.7 Inter-Distributor Transfer Tariff Class

4.8 Unmetered Supply Tariff Class

4.9 Miscellaneous, monopoly service and emergency recoverable

5 WORKS CHARGES

5 Network Tariff Strategy.

5.1 Network Tariff Objectives

5.2 The Need for Tariff Reform

5.3 Network Tariff Strategy

5.4 Tariff Reform Initiatives

5.5 Experimental Tariff Programs

5.6 Future Tariff Reform Options

5.7 Expected DUOS Price Trends 2009- 2014

6 NETWORK USE OF SYSTEM TARIFFS

6.1 Calculation of Network Use of System Tariffs

6.2 Low Voltage Energy Tariff Class

6.3 Low Voltage Demand Tariff Class

6.4 High Voltage Demand Tariff Class

6.5 Subtransmission Voltage Demand Tariff Class

6.6 Inter-Distributor Transfer Tariff Class

6.7 Unmetered Supply Tariff Class

6.8 Miscellaneous, monopoly and emergency recoverable works service charges

7 CUSTOMER IMPACTS

7.1 Endeavour Energy's Network Tariffs

7.2 Low Voltage Energy Tariff Class

7.3 Low Voltage Demand Tariff Class

7.4 High Voltage Demand Tariff Class

7.5 Subtransmission Voltage Demand Tariff Class

7.6 Unmetered Supply Tariff Class

8 COMPLIANCE WITH REGULATORY REQUIREMENTS

8.1 2011/12 Compliance Requirements

8.2 Compliance with the Weighted Average Price Cap

8.3 Compliance with tariff class side constraints

8.4 Pricing Principles

8.5 Compliance with Avoidable and Stand Alone Cost Requirements

8.6 Long run marginal cost.

8.7 Transaction Costs

8.8 Response to Price Signals

9 CLIMATE CHANGE FUND

9.1 Regulatory Requirement

9.2 Climate Change Fund Requirement.

9.3 Climate Change Fund Recovery Tariff Setting Methodology

9.4 Climate Change Fund overs and unders account balance

10 TRANSMISSION COST RECOVERY TARIFFS

10.1 Transmission Costs

10.2 Regulatory Requirement

10.3 Transmission cost recovery tariff methodology

10.4 Transmission use of system overs and unders account balance

11 CUSTOMER REASSIGNMENT

11.1 Regulatory Requirement

11.2 Proposed Compulsory Re-Assignment of Customers from 1 July 2011

12 ALTERNATE CONTROL SERVICES — PUBLIC LIGHTING TARIFFS

12.1 Determination

12.2 Prices for Public Lighting Assets Constructed Before 1 July 2009 (Tariff Classes 1 and 2)

Training Methodology

- Presentation & Slides
- Audio Visual Aids
- Interactive Discussion
- Participatory Exercise
- Action Learning
- Class Activities
- Case Studies
- Workshops
- Simulation



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